

Table S21. Summary statistics for natural gas – Maine, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	C
Oil wells	0	0	0	0	C
Coalbed wells	0	0	0	0	C
Shale gas wells	0	0	0	0	O
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	35,735	57,094	57,916	46,704	21,725
Intransit receipts	0	0	R3	R217	0
Interstate receipts	92,841	99,048	99,351	108,566	124,739
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	50	481	34	45	45
Supplemental gas supplies	0	0	0	0	0
Balancing item	6,406	17,668	R45,470	R61,163	62,771
Total supply	135,032	174,292	202,774	<b>₹216,694</b>	<b>209,27</b> 9

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	46,464	44,606	45,262	R54,979	58,994
Deliveries	<del>-</del>		<del>-</del>		
Exports	37,506	90,299	117,408	118,597	97,501
Intransit deliveries	0	0	0	0	0
Interstate deliveries	51,016	39,342	40,071	43,073	52,739
Additions to storage		······································		······································	
Underground storage	0	0	0	0	0
LNG storage	45	44	33	45	45
Total disposition	135,032	174,292	202,774	<b>₹216,694</b>	209,279
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	821	1,168	932	1,836	1,884
Plant fuel	0	0	0	0	0
Delivered to consumers		······			
Residential	3,079	3,134	2,962	2,937	3,058
Commercial	9,586	9,919	8,934	9,034	9,342
Industrial	19,231	21,024	22,679	21,863	20,668
Vehicle fuel	19,231	Z1,UZ4 *	22,075 *	21,003 *	20,008
Electric power	13,747	9,361	9,756	R19,309	24,042
Total delivered to consumers	45,644	43,438	44,330	R <b>53,144</b>	57,110
Total consumption	46,464	44,606	45,262	₹ <b>54,979</b>	58,994
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,616	3,641	3,327	3,323	3,334
Industrial	17,622	19,343	21,024	19,784	18,554
N					
Number of consumers	24.074	26 557	27.652	20.424	25 502
Residential	34,874	36,557	37,653	38,421	35,593
Commercial	13,000	13,130	13,358	13,542	12,524
Industrial	134	148	156	157	171
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	737	755	669	667	746
Industrial	143,514	142,053	145,375	139,256	120,865
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports	7.42	6.50	R3.91	6.30	14.29
Exports	5.54	3.58	2.61	5.01	8.78
Citygate	8.00	6.51	5.59	6.82	10.00
Delivered to consumers	0.00	0.51		0.02	13.00
Residential	16.32	16.05	14.88	16.54	20.73
Commercial	13.01	12.62	11.36	12.77	16.57
Industrial	9.26	8.67	7.85	9.18	12.93
Electric power	W.	W.07	7.83 W	V.18	12.55 W
	VV	vv	VV	vv	VV

<sup>\*</sup> Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Not applicable.

Percentage is less than 0.05%.

<sup>&</sup>lt;sup>R</sup> Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down